

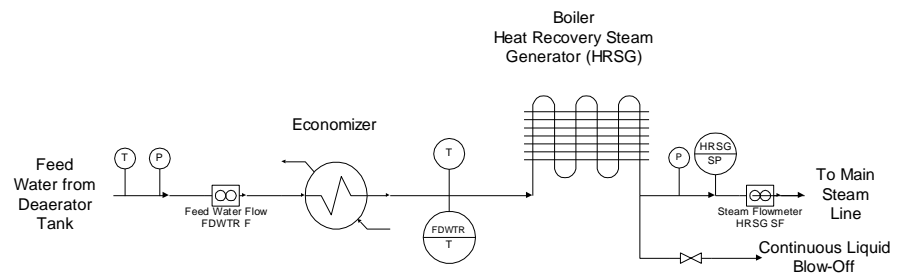
Process Measurements

- Cogeneration Plant
 - ✓ Real World Engineering
 - ✓ Process Simulation
- Flow
- Temperature
- Pressure



Life in the Day of an Engineer: Week 1

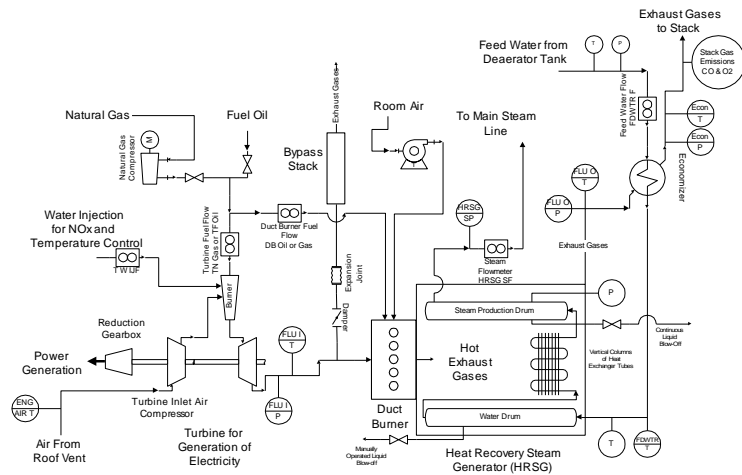
- Tour of Cogeneration Facility
- Process Simulation using HYSYS
- Homework: Heat Duty Calculations





Process Engineering Objectives

- Unit Conversion & Dimensional homogeneity
- Engineering Equations and Calculations
- Energy balances based on readings taken in plant.
- Process Equipment Identification
- Chemical Process Simulation HYSYS
- Describe the process of cogeneration to a high school student.



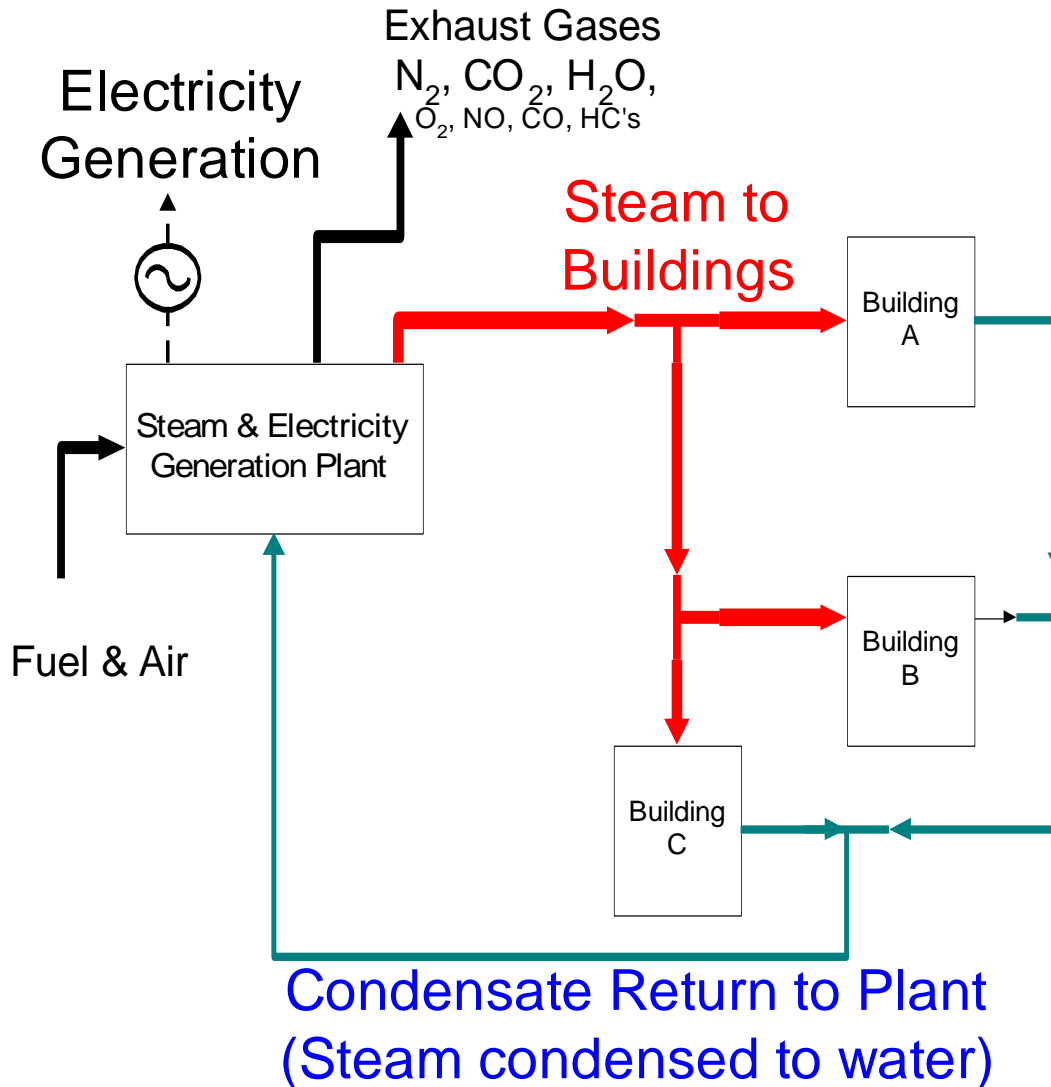
Rowan Cogeneration Plant
Energy Recovery International

Cogeneration at the Rowan University Central Heating Plant

- Useful thermal energy (steam) and electricity
- Heating & Cooling
- Electricity Needs - 60% (1.5 MW)



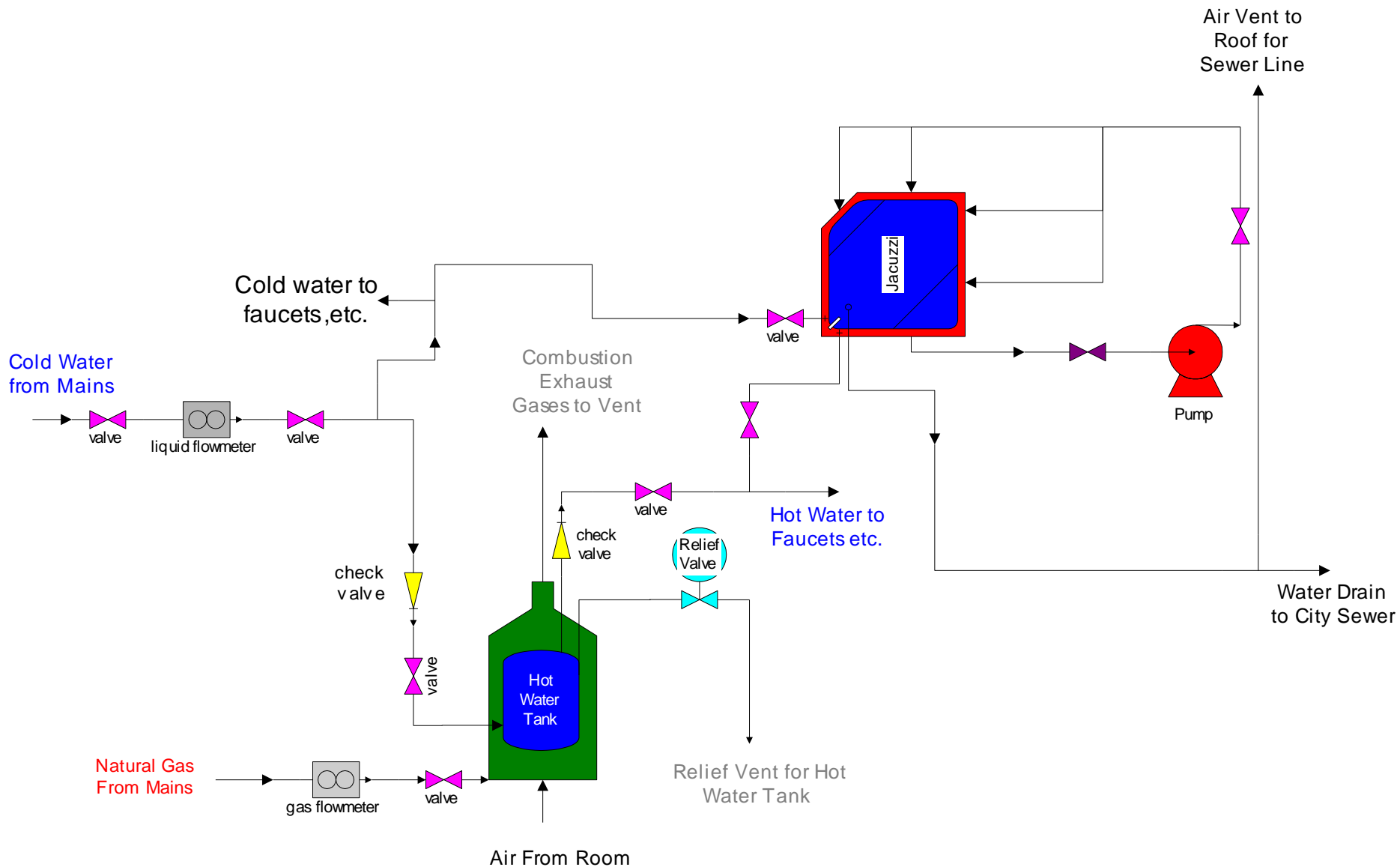
Overall Schematic of Steam & Electricity Generation



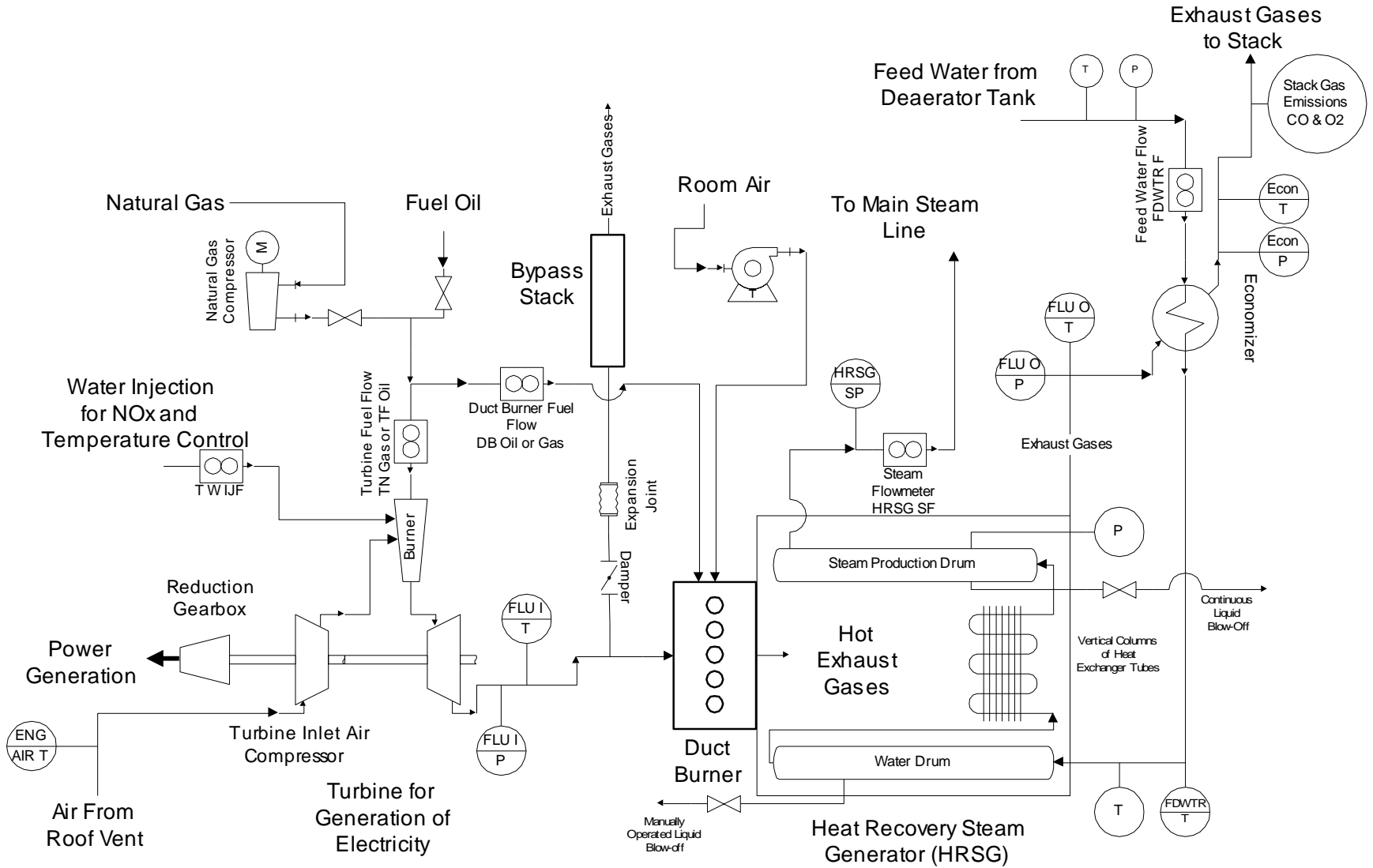


Brainstorm a Process that you are familiar with

- Flows into process
- Flows out of process
- chemical transformations within process
- Process conditions, T , P , Flowrate, Concentrations

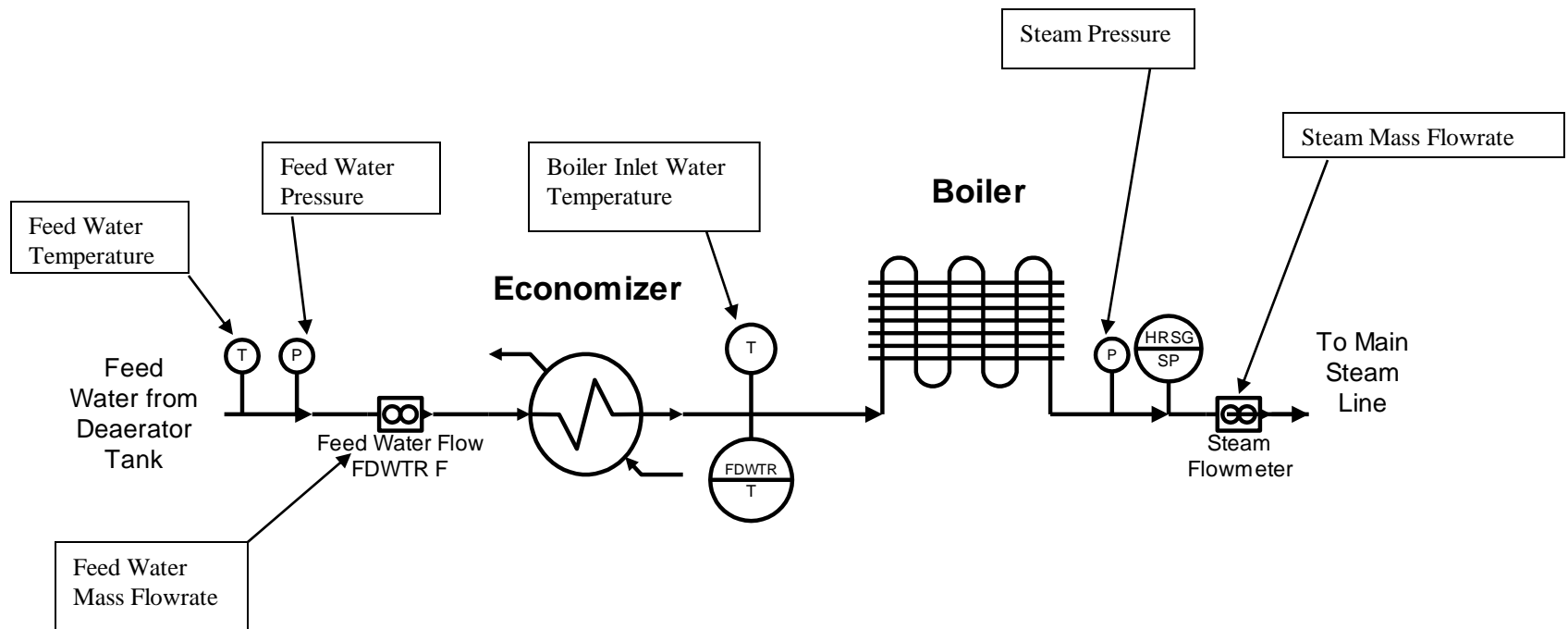


Process Flow Diagram of Hot Water Production for Jacuzzi



Rowan Cogeneration Plant
Energy Recovery International

Cogeneration Process Water Flow Diagram



Entrance of Heating Plant



Straight Ahead



Right

Measurements on boiler side of cogeneration unit

Boiler (HRSG)
Temperature



×1000 pph =
multiply
reading
by 1000 to
get lb_m/hr



Steam Pressure



Digital Displays on “Brown Panel”

Orifice Meters for Flowrate & Data Acquisition



Fuel Oil Flowrate



Cogen Steam Flowrate
(HRSG SF)



Feed Water Flowrate
(FDWTR F)

Boiler Water Treatment



Ion - Exchange Unit

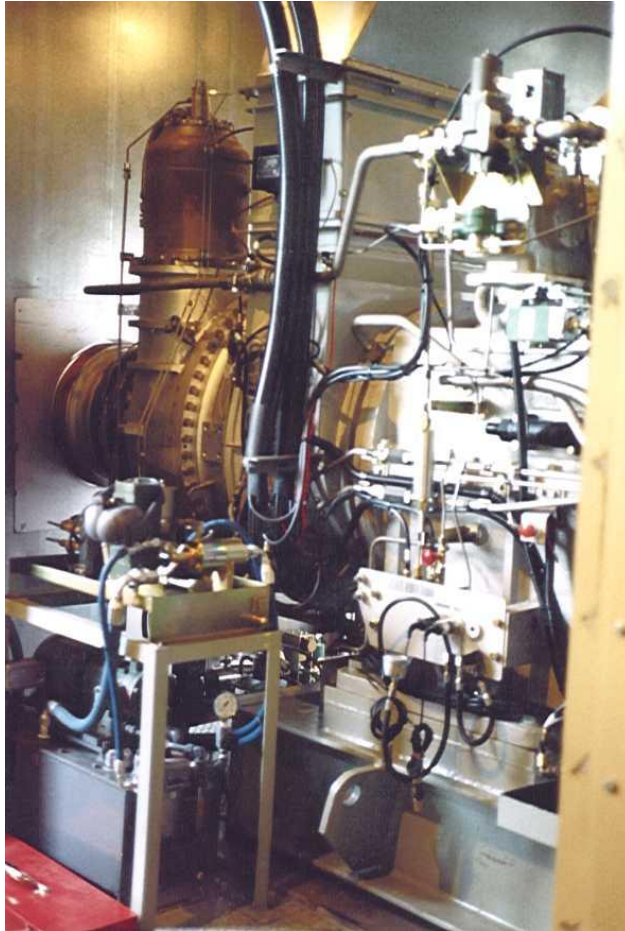


Reverse Osmosis Unit

Natural Gas Compressor Room



Cogeneration Unit



Turbine



Duct Burner

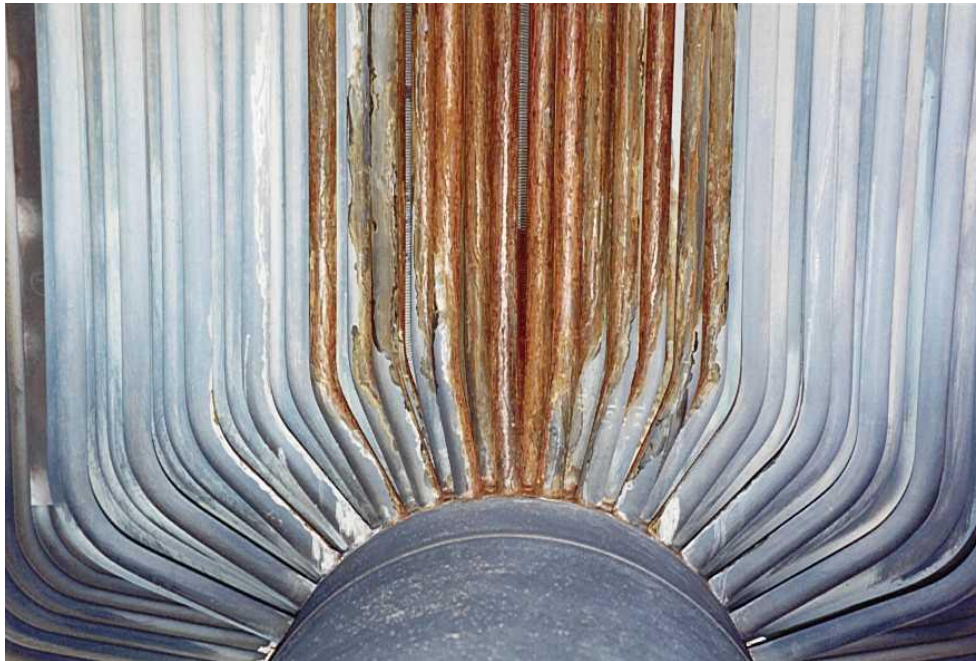


Heat Recovery
Steam Generator
(HRSG) or boiler

Inside the Boiler!



Detail of bottom
of boiler tubes



Boiler Tubes



Control Room



Data Acquisition
System
65 Channels!



What a maze of pipes!

Do you know where your liquid is flowing?



●Light Blue

●Red

●Orange

●Green

●Yellow

●Black

Feed water (mainly from dealkalizer for pH control)

Steam

Condensate (liquid water condensed from steam)

Feed water to boilers from deaeration unit

Natural Gas

Fuel Oil

Condensate
return line



Steam “Mains” Valve

Steam flows from here to the campus via underground pipes.



Conventional Boiler Unit

Deaerator Unit at the top of the steps!



Dial Temperature Gauge



Liquid Level
Indicator
Remember ρgh !





Best View of
an orifice
flowmeter
(fuel oil)

Economizer



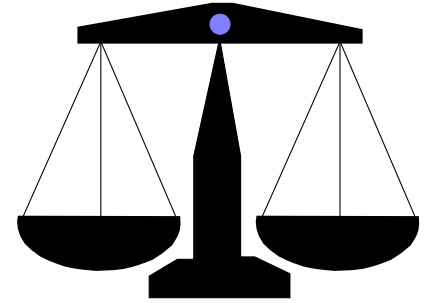
Steam Orifice
Flowmeter

Steam Production Valve

On the Catwalk

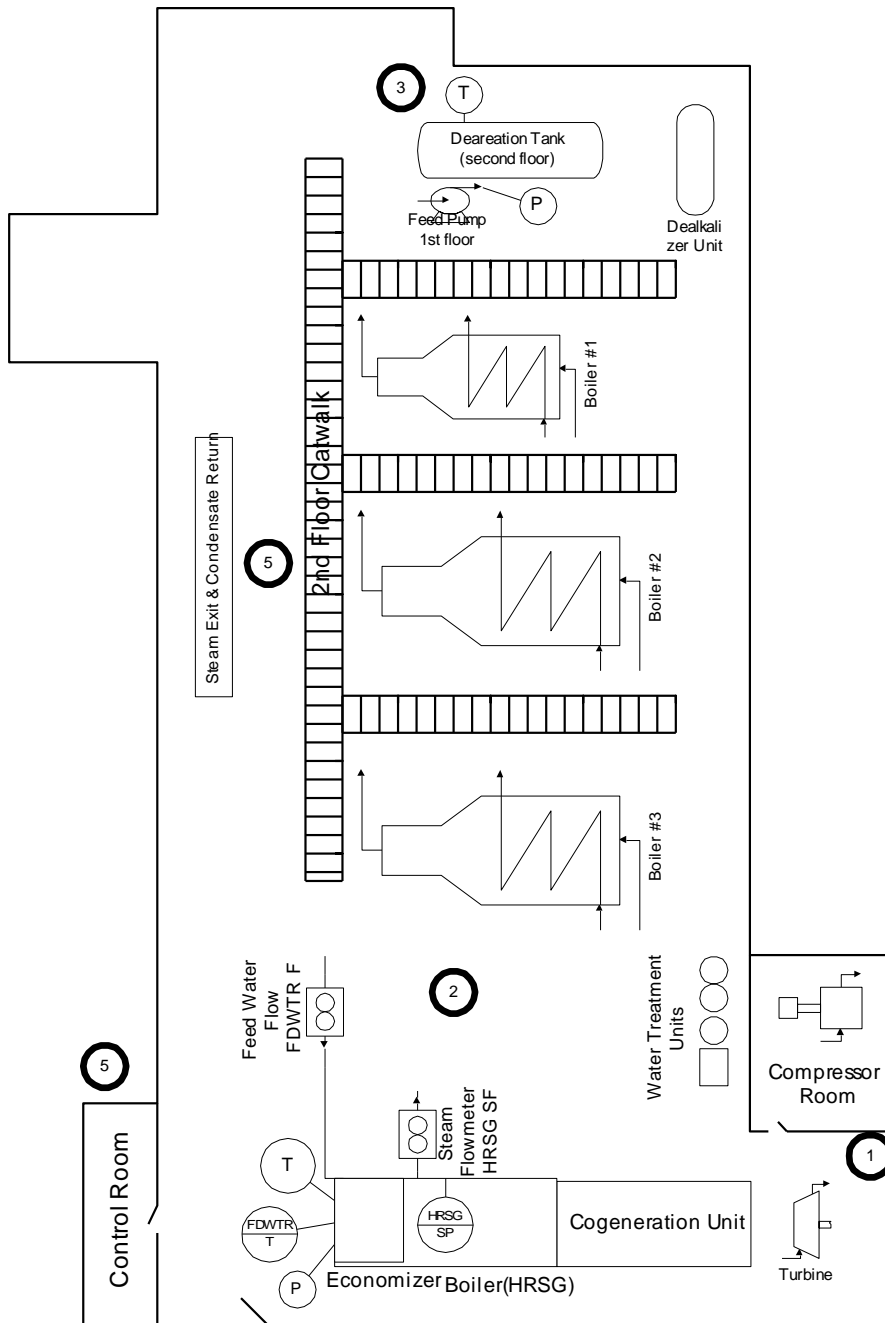


Safety First!

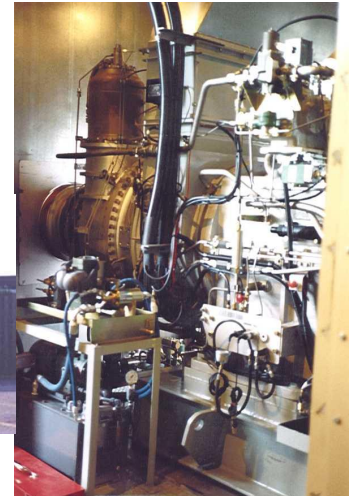
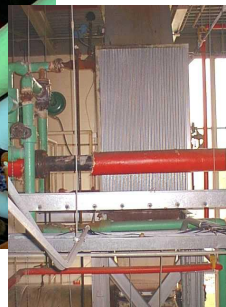
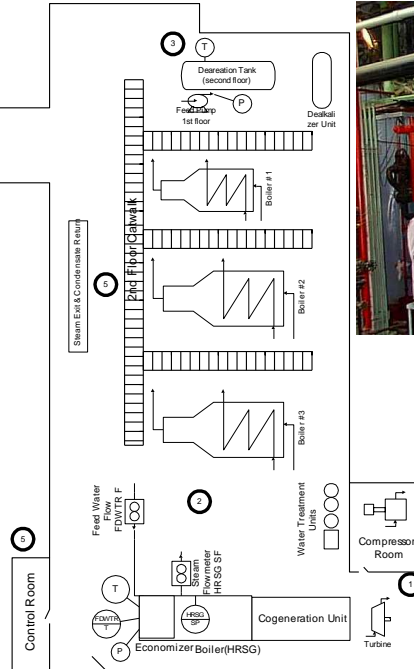
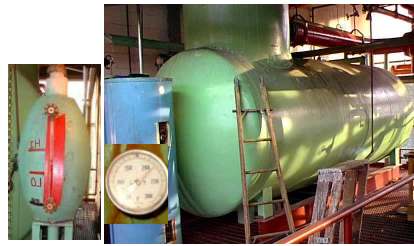


- Pipes and Tanks may be hot!
- Wear Hard Hats - High Bay Area
- Eye Protection
- Hearing Protection is optional

Walk over to the Cogen Plant

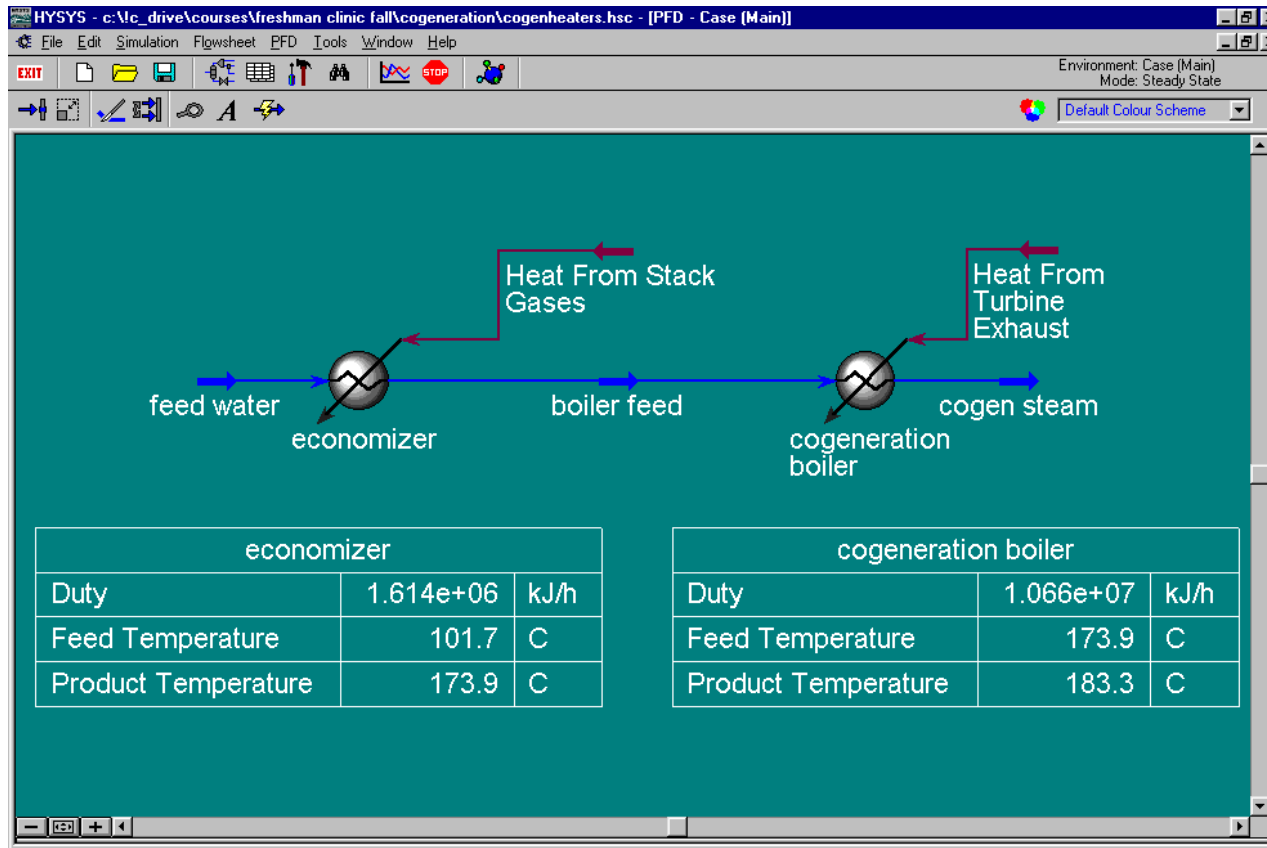
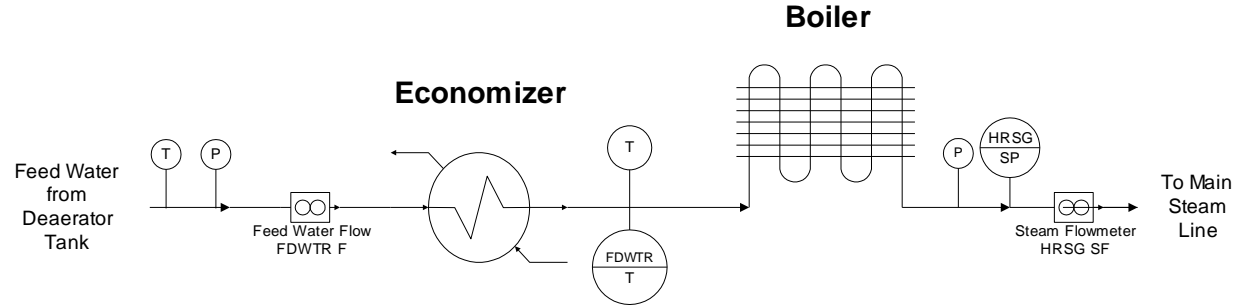


Cogen Tour Guide



Process Simulation

HYSYS



Homework Assignment

- Calculate duty on both heat exchangers
- Compare hand calculations to process simulation results

*Answers
given in the
process
simulation
results!*



Engineering Equations

- Mass Balance

$$\dot{m}_{FW} = \dot{m}_{steam} ?$$

- Thermodynamics

 Enthalpy

$$\hat{H}^{liquid} = C_p^{liquid} (T - 273.16K)^2$$

 Heat Capacity

$$C_p^{liquid} = 4788.26 \frac{J}{kgK} - 3.4297 \frac{J}{kgK^2} T + 4.885 \times 10^{-3} \frac{J}{kgK^3} T^2$$

 Vapor-Liquid

$$\text{Equilibrium of Saturated Steam} \quad \frac{1}{T_{steam}} = -2.075 \times 10^{-4} \frac{1}{K} \ln \left(\frac{P_{steam}}{1.01325 \times 10^5 \text{ Pa}} \right) + 2.683 \times 10^{-3} \frac{1}{K}$$

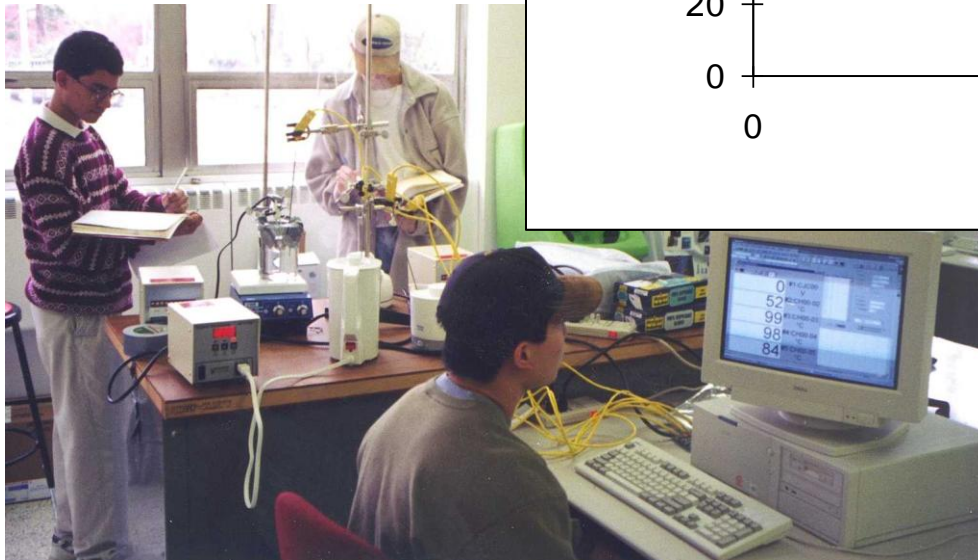
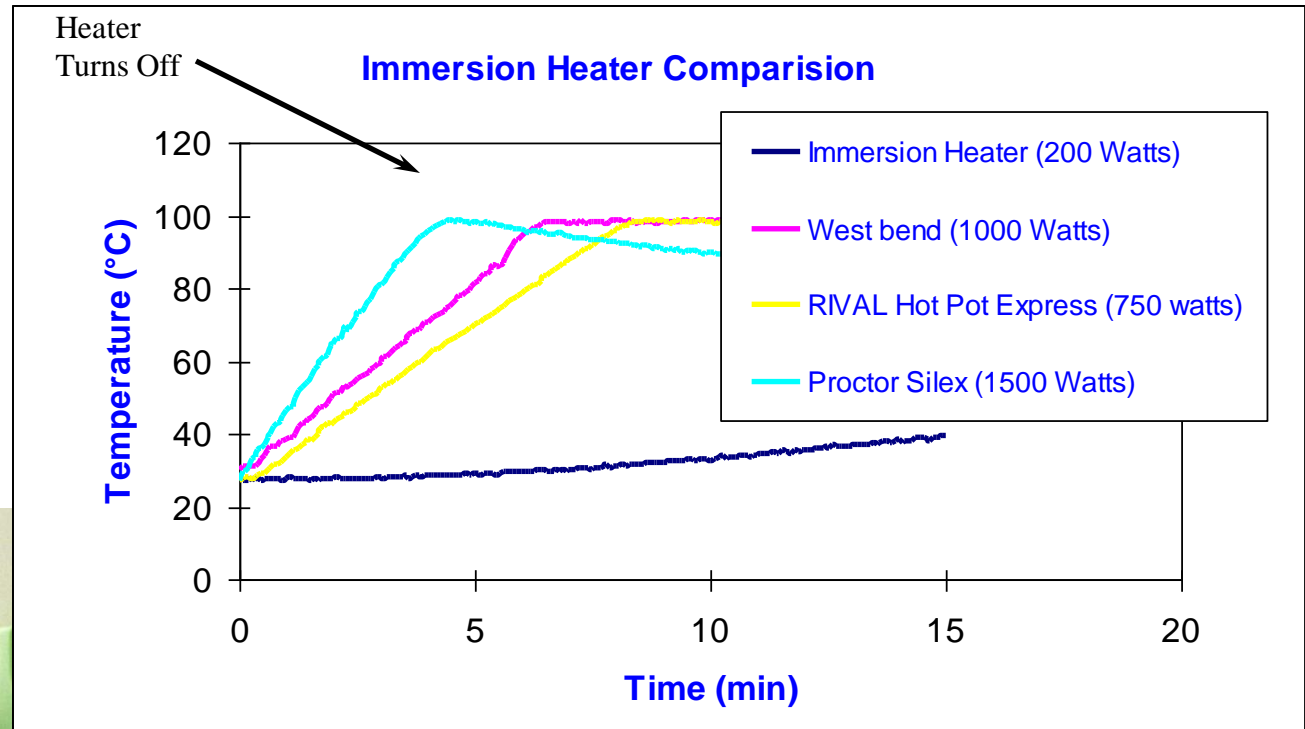
- Energy Balances

$$Q_{economizer} = \hat{H}_m^{liq} \dot{m}_{liq} - \hat{H}_{in}^{liq} \dot{m}_{liq}$$

$$Q_{boiler} = \hat{H}_{out}^{gas} \dot{m}_{gas} - \hat{H}_m^{liq} \dot{m}_{liq}$$

Week 2: Process Engineering

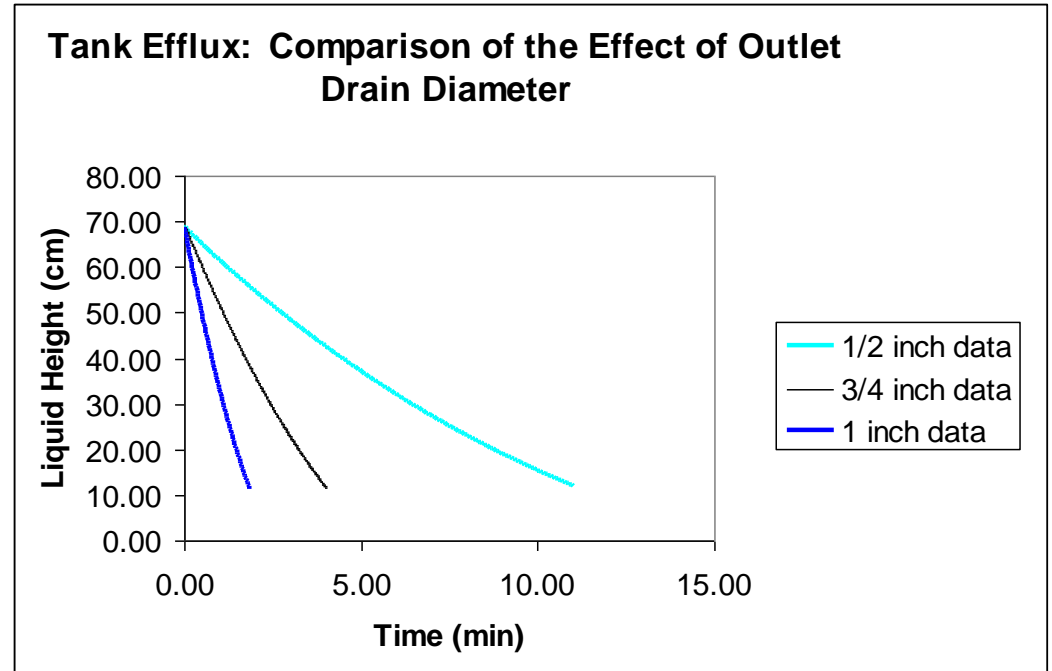
- Immersion Heaters
- Rotameter Calibration



$$mC_p^{liq} \frac{dT}{dt} = Q_{in} - 0$$

Week 3: Process Engineering

- Tank Efflux
- 2-L Soda Bottle Implosion



$$\frac{dm_{\text{tank}}}{dt} = \frac{d(\rho A_{\text{tank}} h)}{dt} = -\dot{m}_{\text{out}}$$